

January 01, 2025 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWh) [3] = [1] / [2]	TAC Rate (\$/MWh) [4] = total [1]/total [2]	TAC Amount (\$) [5] = ([2]) * [4]
PG&E	\$ 817,072,807	90,085,987	\$ 9.0699	\$ 14.0153	\$ 1,262,584,056
SCE	\$ 1,051,895,419	87,293,987	\$ 12.0500	\$ 14.0153	\$ 1,223,453,275
SDG&E	\$ 435,175,333	19,042,676	\$ 22.8526	\$ 14.0153	\$ 266,889,222
Anaheim	\$ 31,384,412	2,202,042	\$ 14.2524	\$ 14.0153	\$ 30,862,326
Azusa	\$ 1,301,332	257,416	\$ 5.0554	\$ 14.0153	\$ 3,607,768
Banning	\$ 691,188	144,652	\$ 4.7783	\$ 14.0153	\$ 2,027,344
Pasadena	\$ 15,769,390	1,065,579	\$ 14.7989	\$ 14.0153	\$ 14,934,432
Riverside	\$ 36,796,834	2,180,985	\$ 16.8717	\$ 14.0153	\$ 30,567,206
Vernon	\$ -	-	\$ -	\$ 14.0153	\$ 0
DATC Path 15	\$ 19,294,428	-	\$ -	\$ 14.0153	\$ 0
Startrans IO	\$ 3,046,110	-	\$ -	\$ 14.0153	\$ 0
Trans Bay Cable	\$ 134,119,544	-	\$ -	\$ 14.0153	\$ 0
Citizens Sunrise	\$ 15,756,512	-	\$ -	\$ 14.0153	\$ 0
Colton	\$ 1,316,595	372,179	\$ 3.5375	\$ 14.0153	\$ 5,216,208
VEA	\$ -	544,970	\$ -	\$ 14.0153	\$ 7,637,930
GLW	\$ 96,736,548	-	\$ -	\$ 14.0153	\$ 0
MCCT	\$ -	-	\$ -	\$ 14.0153	\$ 0
CSPT	\$ 4,712,629	-	\$ -	\$ 14.0153	\$ 0
HZWT	\$ 25,912,534	-	\$ -	\$ 14.0153	\$ 0
DSLK	\$ 23,464,362	-	\$ -	\$ 14.0153	\$ 0
Morongo Trans	\$ 48,058,599	-	\$ -	\$ 14.0153	\$ 0
DCRT	\$ 80,083,667	-	\$ -	\$ 14.0153	\$ 0
Citizens S-Line	\$ 5,191,525	-	\$ -	\$ 14.0153	\$ 0
ISO Total	\$ 2,847,779,768	203,190,473			\$ 2,847,779,768

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	1,001,020,850	1,878,702,987	2,879,723,837
	TRBAA	(180,553,564)	(138,350,430)	(318,903,994)
	Standby Credit	(3,394,479)	(6,072,403)	(9,466,882)
	Total	817,072,807	1,734,280,154	2,551,352,961
	Gross Load	90,085,987	90,085,987	90,085,987
	Utility Specific Access Charges (\$/MWh)	9.0699	19.2514	28.3213
	TRR - Eff. Date - Docket#	1/1/2025 ER25-264		
SCE	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-15		
	Base TRR	1,272,924,428	59,347,528	1,332,271,956
	TRBAA	(211,547,367)	(1,320,295)	(212,867,662)
	Standby Credit	(9,481,642)	(442,062)	(9,923,705)
	Total	1,051,895,419	57,585,171	1,109,480,589
	Gross Load	87,293,987	87,293,987	87,293,987
	Utility Specific Access Charges (\$/MWh)	12.0500	0.6597	12.7097
SDG&E	TRR - Eff. Date - Docket#	1/1/2024 ER24-439		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-243		
	Base TRR	493,162,963	519,265,174	1,012,428,137
	TRBAA	(50,218,996)	814,739	(49,404,257)
	Standby Credit	(7,768,634)	(8,179,858)	(15,948,492)
	Total	435,175,333	511,900,055	947,075,388
	Gross Load	19,042,676	19,042,676	19,042,676
Vernon	Utility Specific Access Charges (\$/MWh)	22.8526	26.8817	49.7344
	TRR - Eff. Date - Docket#	1/1/2024 ER24-524		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-212		
	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
Anaheim	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612		
	Base TRR	32,200,000	-	32,200,000
	TRBAA	(815,588)	-	(815,588)
	Standby Credit	-	-	-
Azusa	Total	31,384,412	-	31,384,412
	Gross Load	2,202,042	-	2,202,042
	Utility Specific Access Charges (\$/MWh)	14.2524	-	14.2524
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-1		
	Base TRR	1,305,760	-	1,305,760
	TRBAA	(4,428)	-	(4,428)
	Standby Credit	-	-	-
	Total	1,301,332	-	1,301,332
	Gross Load	257,416	-	257,416
	Utility Specific Access Charges (\$/MWh)	5.0554	-	5.0554
	TRR - Eff. Date - Docket#	1/1/2024 NJ24-5		
	TRBAA - Eff. Date - Docket#	1/1/2024 NJ24-5		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	729,511		729,511
	TRBAA	(38,323)		(38,323)
	Standby Credit	-		-
	Total	691,188		691,188
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	4.7783		4.7783
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-3		
Pasadena	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-3		
	Base TRR	16,138,550		16,138,550
	TRBAA	(369,160)		(369,160)
	Standby Credit	-		-
	Total	15,769,390		15,769,390
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.7989		14.7989
Riverside	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
	TRBAA - Eff. Date - Docket#	1/1/2024 NJ24-6		
	Base TRR	37,147,399		37,147,399
	TRBAA	(350,565)		(350,565)
	Standby Credit	-		-
	Total	36,796,834		36,796,834
	Gross Load	2,180,985		2,180,985
DATC Path 15	Utility Specific Access Charges (\$/MWh)	16.8717		16.8717
	TRR - Eff. Date - Docket#	1/1/2024 NJ24-4		
	TRBAA - Eff. Date - Docket#	1/1/2024 NJ24-4		
	Base TRR	18,500,000		18,500,000
	TRBAA	794,428		794,428
	Standby Credit	-		-
	Total	19,294,428		19,294,428
Startrans IO	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2023 ER20-1006		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-333		
	Base TRR	2,950,000		2,950,000
	TRBAA	96,110		96,110
	Standby Credit	-		-
Trans Bay Cable	Total	3,046,110		3,046,110
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-262		
	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	8,704,544	2,529,699	11,234,243
	Standby Credit	-	-	-
	Total	134,119,544	12,114,699	146,234,243
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-557		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	14,918,426	-	14,918,426
	TRBAA	838,086	-	838,086
	Standby Credit	-	-	-
	Total	15,756,512	-	15,756,512
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#		1/1/2025 ER25-231		
TRBAA - Eff. Date - Docket#		1/1/2025 ER25-201		
Colton	Base TRR	1,359,868	-	1,359,868
	TRBAA	(43,274)	-	(43,274)
	Standby Credit	-	-	-
	Total	1,316,595	-	1,316,595
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.5375	0.0000	3.5375
TRR - Eff. Date - Docket#		1/1/2024 NJ24-7		
TRBAA - Eff. Date - Docket#		1/1/2024 NJ24-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
TRR - Eff. Date - Docket#		9/15/2017 ER17-727		
TRBAA - Eff. Date - Docket#		1/1/2024 ER24-711		
GLW	Base TRR	96,121,557	-	96,121,557
	TRBAA	614,991	-	614,991
	Standby Credit	-	-	-
	Total	96,736,548	-	96,736,548
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#		1/1/2025 ER25-597		
TRBAA - Eff. Date - Docket#		1/1/2025 ER25-556		
MCCT	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#		1/1/25 ER19-2314		
TRBAA - Eff. Date - Docket#		1/1/25 ER19-2314		
CSPT	Base TRR	4,470,247	-	4,470,247
	TRBAA	242,382	-	242,382
	Standby Credit	-	-	-
	Total	4,712,629	-	4,712,629
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#		1/1/2025 ER25-228		
TRBAA - Eff. Date - Docket#		1/1/2025 ER25-199		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
H2WT	Base TRR	20,822,975	-	20,822,975
	TRBAA	5,089,559	-	5,089,559
	Standby Credit	-	-	-
	Total	25,912,534	-	25,912,534
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-598		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-648			
DSLK	Base TRR	22,105,352	-	22,105,352
	TRBAA	1,359,010	-	1,359,010
	Standby Credit	-	-	-
	Total	23,464,362	-	23,464,362
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2025 ER22-1050		
TRBAA - Eff. Date - Docket#	01/01/2025 ER25-321			
Morongo Trans.	Base TRR	45,850,589	-	45,850,589
	TRBAA	2,208,010	-	2,208,010
	Standby Credit	-	-	-
	Total	48,058,599	-	48,058,599
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-519		
TRBAA - Eff. Date - Docket#	1/1/2024 ER24-520			
DCRT	Base TRR	83,370,655	-	83,370,655
	TRBAA	(3,286,988)	-	(3,286,988)
	Standby Credit	-	-	-
	Total	80,083,667	-	80,083,667
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	6/12/2024 ER23-2309		
TRBAA - Eff. Date - Docket#	01/01/2025 ER25-235			
Citizens S-Line	Base TRR	5,387,619	-	5,387,619
	TRBAA	(196,094)	-	(196,094)
	Standby Credit	-	-	-
	Total	5,191,525	-	5,191,525
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-234		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-191			
Total CAISO Grid	For Information Only			
	Base TRR	3,295,901,750	2,470,314,099	5,766,215,849
	TRBAA	(427,477,227)	(136,361,112)	(563,838,339)
	Standby Credit	(20,644,755)	(14,694,323)	(35,339,079)
	Total	2,847,779,768	2,319,258,664	5,167,038,431
	Gross Load	203,190,473		
	Utility Specific Access Charges (\$/MWh)	14.0153		