



California ISO

WESTERN ENERGY MARKETS

Decision on Inter-Scheduling Coordinator (SC) Trades in Regional Markets

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Inter-Scheduling Coordinator (SC) Trades

- Inter-SC trades are an optional market service that facilitates settlement of aspects of bilateral contracts between scheduling coordinators
- Inter-SC trades of energy can be used to offset such contractual obligations based on the locational marginal prices cleared in the market
- Inter-SC trades have no effect on market optimization, market schedules, or market dispatch
- Inter-SC trade functionality is not currently supported within the Western Energy Imbalance Market (WEIM) areas nor is it currently a feature of the Extended Day Ahead Market (EDAM) design

Management proposes to extend inter-SC trades of energy feature to WEIM and EDAM areas

- In EDAM, load and resources will actively participate in the market and market participants can find value in effectuating inter-SC trades of energy at specific generator locations or aggregation points to support bilateral arrangements
- In WEIM, market participants may find value as well for inter-SC trades of energy particularly related to settlement of aspects of bilateral contracts associated with participating resources

Stakeholders support the proposed extension of the inter-SC trade functionality to WEIM and EDAM

- Stakeholders indicated:
 - Inter-SC trades provide value to market participants
 - Functionality can support diverse business needs and market participation structures
 - Inter-SC trades help further integrate bilateral markets in the West

Management recommends the ISO Board of Governors and WEM Governing Body approve the extension of inter-SC trades for energy to WEIM and EDAM areas

- Provides additional optional market features and value to market participants in the WEIM and in EDAM
- Inter-SC trade functionality can be integrated with EDAM implementation efforts and can be available in 2026